



Table S20. Summary statistics for natural gas – Louisiana, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	18,145	19,213	18,860	19,137	21,235
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	^R 1,261,539	^R 1,288,559	^R 1,100,007	^R 911,967	883,712
From Oil Wells	106,303	61,663	58,037	63,638	68,505
From Coalbed Wells	0	^R 0	^R 0	0	0
From Shale Gas Wells	14,986	^R 37,499	^R 400,594	1,242,678	2,088,306
Total	1,382,828	1,387,722	1,558,638	2,218,283	3,040,523
Repressuring	10,999	5,732	5,695	3,606	5,015
Vented and Flared	6,496	4,021	4,336	4,578	6,302
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,365,333	1,377,969	1,548,607	2,210,099	3,029,206
Extraction Loss	110,745	94,785	95,359	102,448	95,630
Total Dry Production	1,254,588	1,283,184	1,453,248	2,107,651	2,933,576
Supply (million cubic feet)					
Dry Production	1,254,588	1,283,184	1,453,248	2,107,651	2,933,576
Receipts at U.S. Borders					
Imports	268,714	18,110	70,099	90,867	60,554
Intransit Receipts	0	0	0	0	0
Interstate Receipts	4,483,493	5,008,782	5,023,577	4,566,471	3,922,996
Withdrawals from Storage					
Underground Storage	285,504	293,373	269,345	304,129	304,968
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	249	435
Balancing Item	246,439	136,239	93,054	^R 124,961	40,915
Total Supply	6,538,738	6,739,688	6,909,324	^R7,194,327	7,263,444

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2007–2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	1,289,421	1,238,661	1,189,744	^R 1,354,641	1,398,383
Deliveries at U.S. Borders					
Exports	0	0	0	22,814	38,552
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,976,737	5,212,132	5,403,707	5,473,783	5,484,418
Additions to Storage					
Underground Storage	272,581	287,449	315,872	343,090	342,092
LNG Storage	0	1,446	0	0	0
Total Disposition	6,538,738	6,739,688	6,909,324	^R7,194,327	7,263,444
Consumption (million cubic feet)					
Lease Fuel	61,368	52,941	56,656	59,336	80,983
Pipeline and Distribution Use ^a	52,244	53,412	49,937	^R 46,892	53,021
Plant Fuel	51,499	42,957	39,002	40,814	42,633
Delivered to Consumers					
Residential	37,150	37,225	36,512	^R 45,516	39,412
Commercial	23,863	22,869	23,672	^R 27,009	25,942
Industrial	838,853	792,697	761,468	^R 864,534	863,134
Vehicle Fuel	25	18	12	^R 11	12
Electric Power	224,419	236,543	222,486	270,528	293,245
Total Delivered to Consumers	1,124,310	1,089,351	1,044,149	^R1,207,599	1,221,746
Total Consumption	1,289,421	1,238,661	1,189,744	^R1,354,641	1,398,383
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	487	362	1,902	^R 4,367	4,260
Industrial	621,483	622,960	622,273	^R 720,764	741,523
Number of Consumers					
Residential	879,612	886,084	889,570	^R 893,400	897,514
Commercial	57,127	57,066	58,396	^R 58,562	58,749
Industrial	945	988	954	^R 942	920
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	418	401	405	^R 461	442
Industrial	887,675	802,325	798,184	^R 917,765	938,189
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	6.98	9.76	3.89	4.84	7.57
Exports	--	--	--	7.07	9.63
Citygate	7.22	9.58	5.96	5.43	5.67
Delivered to Consumers					
Residential	14.20	15.49	13.15	11.73	11.37
Commercial	11.83	13.52	10.46	^R 9.88	9.36
Industrial	7.08	9.32	4.31	^R 4.68	4.25
Vehicle Fuel	12.00	13.02	8.58	11.14	10.58
Electric Power	7.53	10.01	4.35	4.79	4.40

-- Not applicable.

< Percentage is less than 0.05 percent.

^{NA} Not available.^R Revised data.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.